SUMMARY OF CLAIMED SUBJECT MATTER

- 2 The invention presents a method and device that effectively combusts heavy hydrocarbon fuel oils by injecting them through a
- 4 zone of combusting hydrogen where the oil is finely dispersed, partially vaporized and ignited. The zone of combusting
- 6 hydrogen is formed by generating hydrogen and oxygen gas from an external electrolytic cell and piped to a plurality of nozzles
- 8 on the burner's front face. The outlet ports of these nozzles point toward the axial center of the burner face. The hydrogen
- 10 and oxygen gas flowing out of these ports is then ignited to produce relatively short flame jets having the tips meet along
- 12 the axis of the burner. The burner head is then rotated at relatively high speed. Under rotation, the individual hydrogen
- 14 gas flames form wrap together into a conical-shaped flame zone.

 The fuel oil can be mixed with water or steam and sprayed
- 16 directly into the combusting hydrogen flame zone. The intense heat and turbulence inside the hydrogen flame zone serves to
- 18 further disperse and vaporize the heavy fuel oil to promote the oil's combustion. The presence of water or steam also catalyzes
- 20 a reforming reaction on contact with the hydrogen flame fronts.

 The hydrogen flame cone also continuously ignites the combusting
- oil, which forms a second fuel flame downstream of the hydrogen flame zone. The hydrogen flame zone remains stable while the

fuel/water/steam mixture is sprayed through it due the unique

- 2 properties of hydrogen gas (i.e., fast flame speed).
- 4 INDEPENDENT CLAIM MAPPING
- 6 1.(currently amended) A method of combusting a liquid primary fuel comprising the steps of:

8

- establishing a first zone of combustion (p. 20, lines 4-5)
- 10 formed by radially inwardly directed intersecting flames (p. 20, lines 4-6; FIG. 1) comprised essentially of burning hydrogen gas
- 12 (p. 20, line 4) supplied from an external source (p. 24, lines 1-2) and spaced from a fuel nozzle (FIG. 1),

14

- establishing a second zone of combustion comprising an atomized
- 16 primary fuel that is ignited by contact with the first zone of combustion (p. 21, lines 1-6).

18

DEPENDENT CLAIM MAPPING

- 2.(currently amended) The method of claim 1 wherein the first
- 22 zone of combustion is established by the steps of:

providing a pressurized source of hydrogen through a conduit

2 having a discharge opening adjacent to said first zone of combustion (p. 20, lines 4-5, FIG. 1),

4

igniting the hydrogen exiting through said discharge opening to

- 6 produce a hydrogen flame (p. 20, lines 4-5); and
- 8 mechanically rotating the hydrogen flame about a longitudinal axis of the first zone of combustion (p. 20, lines 5-9).

10

- 4.(currently amended) The method of claim 2 where the hydrogen
- 12 flowing through the conduit includes at least a stoichiometric amount of oxygen to sustain combustion of the hydrogen (p. 24,
- 14 lines 3-5).
- 6. (previously presented) The method of claim 2 wherein a speed of the rotating hydrogen flame in a circumferential direction is
- 18 not less than the forward flame velocity of the ignited hydrogen (p. 23, lines 6-10).

- 7. (previously presented) The method of claim 1 wherein said step
- of dispersing said liquid primary fuel further comprises flowing a pressurized source of liquid primary fuel through a conduit of
- 24 a rotating shaft and including a discharge end having an

atomizing nozzle to discharge the liquid primary fuel into the zone of combustion. (p. 21, lines 1-2; FIG. 1; p. 29, lines 7-8; p. 30, lines 7-8; FIG. 2; p. 38, line 4)

4

8. (canceled)

6

- 9. (previously presented) The method of claim 1 where said
- 8 primary fuel is selected from the group comprising processed and unprocessed vegetable oils, by-product oils from agricultural
- 10 products processing, liquid and liquefied petroleum fuels, and liquid and liquefied animal fats. (p. 1, line 1; p. 9, line 11;
- 12 p. 10)
- 14 10.(currently amended) The method of claim 2 where the step of providing pressurized hydrogen from the hydrogen source further
- 16 includes the steps of:
- 18 generating a constant rate of hydrogen and oxygen gases from the electrolysis of water (p. 24, line 3), and

- transferring the hydrogen and oxygen gases into a fixed-volume
- 22 staging chamber such that the hydrogen and oxygen gases are continuously exposed to an inlet opening of the conduit (p. 30,
- 24 lines 1-2).

- 2 11. (currently amended) The method of claim 1 further including a step of injecting a controlled rate of an additive selected
- 4 from steam or water into the first zone of combustion (p. 33, line 19).
- 12.(currently amended) The method of claim 11 wherein the
- 8 injection of said additive is accomplished by pre-mixing the additive at a controlled rate with the liquid primary fuel (p.
- 10 33. line 19).

- 12 24. (currently amended) The method of claim 2 further comprising the steps of providing a second conduit (p. 23, line 4; FIG. 1)
- 14 for delivering hydrogen through a second discharge opening adjacent to the first zone of combustion, igniting the hydrogen
- discharging through said second discharge opening to produce a second hydrogen flame, and rotating said second hydrogen flame
- 18 about the longitudinal axis (p. 20, line 4-7).
- 20 25.(previously presented) The method of claim 24 further comprising the steps of providing a plurality of additional
- 22 conduits for delivering hydrogen through additional discharge openings with said additional discharge openings extending
- 24 radially outward from the longitudinal axis relative to the

- first two hydrogen discharge openings, igniting the hydrogen
- 2 discharging through said additional conduits to produce a plurality of hydrogen flames, and rotating said plurality of
- 4 hydrogen flames about the longitudinal axis in the same rotational direction as said first and second discharge openings
- 6 (p. 23, line 4).
- 8 26.(previously presented) The method of claim 25 where the plurality of additional conduits for delivering hydrogen are
- 10 rotated in a direction opposite to the first and second conduits along the longitudinal axis (p. 25, lines 10-12).

12